interruptible transportation agreement pursuant to Tennessee's Rate Schedule IT and/or on a firm basis, through other third party transportation arrangements with existing Tennessee shippers.

Tennessee states that (i) the total quantities to be delivered to ANP after the delivery point is installed will not exceed previously authorized total quantities; (ii) the proposed modification is not prohibited by its tariff; and (iii) it has sufficient capacity to accomplish deliveries at the proposed delivery point without detriment or disadvantage to Tennessee's other

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### David P. Boergers,

Secretary.

[FR Doc. 98-27126 Filed 10-8-98; 8:45 am] BILLING CODE 6717-01-M

# **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket No. RP99-1-000]

## Tennessee Gas Pipeline Company; Notice of Tariff Filing

October 5, 1998.

Take notice that on October 1, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, and Original Volume No. 2, the following tariff sheets, with an effective date of November 1, 1998:

Fifth Revised Volume No. 1

Eighteenth Revised Sheet No. 20 Nineteenth Revised Sheet No. 21A Twenty-fifth Revised Sheet No. 22 Nineteenth Revised Sheet No. 22A Fourteenth Revised Sheet No. 23

Sixth Revised Sheet No. 23A Ninth Revised Sheet No. 23B Fourth Revised Sheet No. 23C Twenty-first Revised Sheet No. 24 Fifteenth Revised Sheet No. 25 Eleventh Revised Sheet No. 26 Eleventh Revised Sheet No. 26A Nineteenth Revised Sheet No. 26B

Original Volume No. 2

Thirty-fifth Revised Sheet No. 5

Tennessee states that the purpose of the filing is to comply with a requirement in Tennessee's GSR settlement that Tennessee restate its base tariff rates to reflect spin-offs or spin-downs of production area plant facilities and to adjust the rates for certain incrementally priced services as provided by the settlement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Secretary.

[FR Doc. 98-27130 Filed 10-8-98; 8:45 am] BILLING CODE 6717-01-M

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP99-17-000]

# **Texas Eastern Transmission Corporation; Notice of Proposed** Changes in FERC Gas Tariff

October 5, 1998.

Take notice that on October 1, 1998, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to become effective November 1, 1998:

Sixteenth Revised Sheet No. 42A Third Revised Sheet No. 130

Texas Eastern asserts that the above listed tariff sheets are being filed in

compliance with the Commission's order issuing certificate issued July 17, 1998, in Docket No. CP98-336-000 (July 17 Order).

Texas Eastern states that pursuant to Section 4 of the Natural Gas Act and in compliance with Ordering Paragraph (D) of the July 17 Order, Texas Eastern is submitting a Limited Section 4 filing solely to revise, restate and reduce its Rate Schedule LLFT and LLIT maximum rates as more fully set out in

Texas Eastern states that copies of the filing were mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 285.214 or 285.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

#### David P. Boergers,

Secretary.

[FR Doc. 98-27145 Filed 10-8-98; 8:45 am] BILLING CODE 6717-01-M

# **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP99-39-000]

# TransColorado Gas Transmission; **Notice of Proposed Changes in FERC Gas Tariff**

October 5, 1998.

Take notice that on October 1, 1998. TransColorado Gas Transmission Company (TransColorado) tendered for filing to become a part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with an effective date of November 1, 1998:

TransColorado states that the filing is

being made in compliance with Order

Fifth Revised Sheet No. 203 Second Revised Sheet No. 203.01

First Revised Sheed No. 231A